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VIRGINIA:

BBUN 397 PAGE 9953

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 02-0716-1042

ELECTIONS: UNIT FF-29 (herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on July 11, 2003 which was recorded at Deed Book 587, Page 220 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on July 14, 2003 and also recorded at Deed Book 573, Page 340 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on July 14, 2003, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit FF-29;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

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Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED. Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 2 h day of Movember, 2003, by a majority of the Virginia Gas and Oil Board. Benny R. Wampler STATE OF VIRGINIA COUNTY OF WISE day of Deventur, 2003, personally before me a notary public Acknowledged on this in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do Susan G. Garrett Notary My commission expires: 7-31-06 DONE AND PERFORMED THIS / day of December, 2003, by Order of the Board. Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** Acknowledged on this / _day of _人 LUMU \2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so. My commission expires: September 30, 2005 Diane J. Davis, Notary

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit FF-29 VGOB 02-0716-1042 in the Garden and New Garden Districts of Buchanan and Russell Counties, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on July 11, 2003, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on July 14, 2003;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of July 11, 2003;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None

In the previous order, Tract 2 was identified as requiring escrow. Martin McGee and Alice King signed an agreement dated 8/13/03 in order to clarify the intent of the reservation of all gas and gas rights in the deed from Martin McGee to Alice King, therefore escrow is not required for Tract 2 and all royalties should be paid to Martin McGee.

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

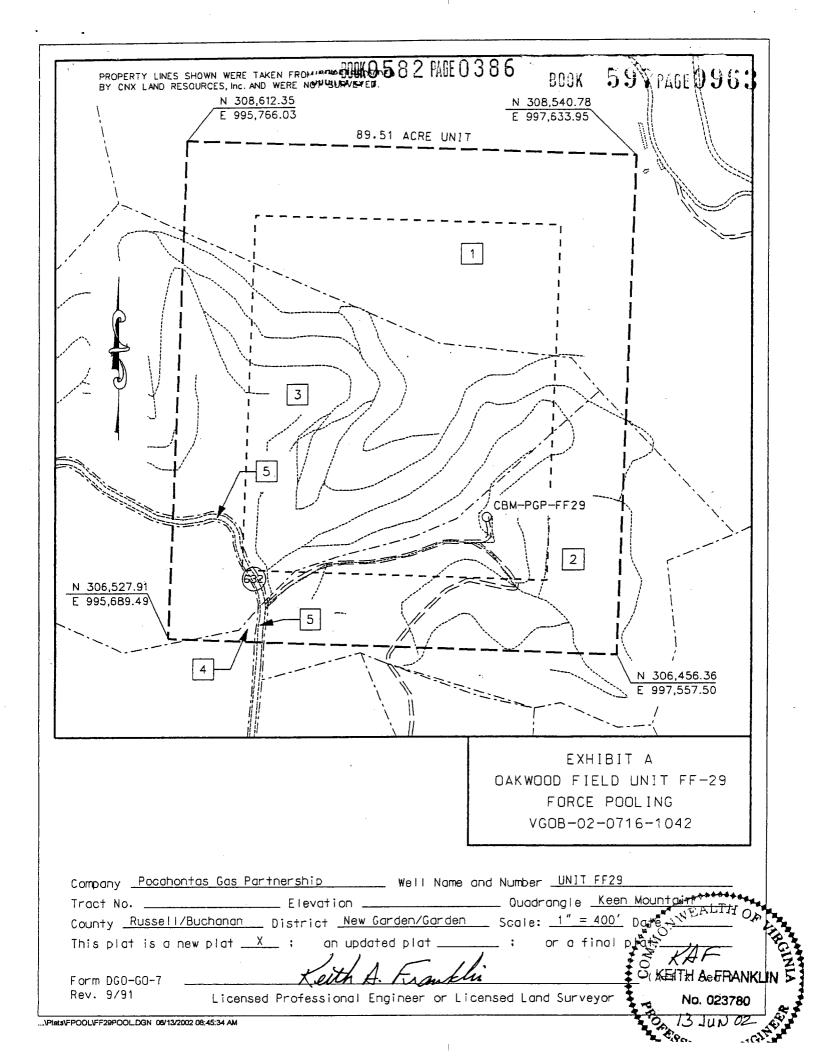
Dated at Tazewell, Virginia, this day of November , 2003.

Audick Chargest Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this day of November, 2003.

Rhonda ! (artiglet

My commission expires: 10/31/05



POCAHONTAS GAS PARTNERSHIP

Unit FF-29 Tract Identifications (89.51 acre Unit)

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- 1. Coal Mountain Trust Tr. 1 Coal
 Reserve Coal Properties Company Below Drainage Coal Leased
 Sandy Ridge Energy Corp. Above Drainage Coal Leased
 Pocahontas Gas Partnership CBM Leased
 New Garden Coal Corp. Surface & Gas
 Pocahontas Gas Partnership Gas & CBM Leased
 30.59 acres
 34.1750%
- Alice M. King Surface and all Minerals Except Gas and Red Ash and Jawbone Coal Seams
 Knox Creek Coal Corp. - Red Ash and Jawbone Coal Seams
 Martin E. McGee, et ux. - Gas
 Pocahontas Gas Partnership - Oil, Gas & CBM Leased
 20.46 acres
- 3. Grace Gillespie Barnes, et al. Coal, Oil & Gas
 Knox Creek Coal Corp. Some of the Above Drainage Coal Seams Leased
 Pocahontas Gas Partnership -- CBM Leased
 Alice M. King Surface
 37.47 acres
 41.8612%
- Dorothy Miller, et al. Fee (Except Red Ash and Jawbone Seams)
 Knox Creek Coal Corp. Jawbone Seam
 L. E. Joyce and W. P. Joyce Red Ash Seam
 L. E. Joyce and W. P. Joyce Coal Seams Above Red Ash Seam Leased
 Pocahontas Gas Partnership Oil, Gas & CBM Leased
 0.27 acres
 .3016%
- 5. Virginia Department of Transportation Fee 0.72 acres .8044%

Exhibit B-3 Unit FF-29 et #VGOB 02-0716-1042

Docket #VGOB 02-0716-1042 List of Unleased Owners/Claimants (89.51 Acre Unit)

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		Acres in Unit	Interest in Unit
I.	COAL FEE OWNERSHIP		
	Tract #2, 20.46 acres		
	(1) Alice M. King 406 Edwina Circle Jackson, MS 39212	20.46 acres	Not a Royalty Owner
	Tract #5, 0.72 acres		
	(1) Virginia Department of Transportation P. O. Box 1768 Bristol, VA 24203	0.72 acres	0.8047%
11.	OIL & GAS FEE OWNERSHIP		
	Tract #5, 0.72 acres		
	(1) Virginia Department of Transportation P. O. Box 1768 Bristol, VA 24203	0.72 acres	0.8047%

Exhibit EE Unit FF-29 DOOK 0 5 8 2 PAGE 0 3 8 9

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List of Conflicting Owners/Claimants with Royalty Split Agreements (89.51 Acre Unit)

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		Acres in Unit	Unit
Tract #1, 30.	59 acres		
COAL	FEE OWNERSHIP		
(1)	Coal Mountain Trust, Tr.1 Limited Partnership, L.L.P. P.O. Box 675 Tazewell, VA 24651	30.59 acres	34.1902%
OIL 8	GAS FEE OWNERSHIP		
(1)	New Garden Coal Corporation c/o Edward Vandyke P.O. Box 29 Tazewell, VA 24651	30.59 acres	34.1902%

VIRGINIA: In the Clerk's Office of the Circuit Court of Bughanan County. The foregoing instrument was this day presented in the office aforesaid and the office aforesaid a
0005200
VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 12-5, 2003. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2.31 o'clock M, after payment of
tax imposed by Sec. 58.1-802. TESTE: DOLLIEM, COMPTON, CLERK BY D. CLERK

ENTERED

RECORDED IN THE CLERK'S OFFICE OF BUCHANAN COUNTY ON DECEMBER 5, 2003 AT 12:272H JAMES M. BEVINS: CLERK

c)